

**AGENDA
CITY OF MILLER
MONDAY, MARCH 6, 2023
7:00 P.M.**

The City of Miller is an equal opportunity employer.

**Call to Order
Pledge of Allegiance**

**Approval of Agenda
Approval of Minutes pgs. 1 - 2**

**Public Input
Department Head Reports pgs. 3 - 6**

New Business

1. Sandra Anderson – Chicken Ordinance pg. 7
2. DGR – Electric Department 10-year Study pgs. 8 - 14
3. Electric Project Grant Application
4. Park Fountain Lights pg. 15
5. Plat of Jena Outlot 2 pg. 16
6. SDMEA Convention..... pg. 17
7. SD Airport Conference pg. 18
8. Election Worker Pay

Approval of Bills

Adjourn

Public comments are welcomed during public input, but no action can be taken by the Council on comments received at this meeting. Anyone wishing to have the Council vote on an item should call the Finance Office at 853-2705 by 5:00 p.m. on the Wednesday preceding the next scheduled meeting to be placed on the agenda.

CITY OF MILLER
CITY COUNCIL MEETING
FEBRUARY 21, 2023

The City of Miller is an equal opportunity employer.

The City Council met in regular session at city hall at 5:30 p.m. (changed to 5:30 due to weather) on Tuesday, February 21, 2023.

MEMBERS PRESENT: Mayor Ron Blachford, Aldermen: Tom McGough, Jim Odegaard, Mike Wetz, Joe Zeller. Alderwomen: Susan Hargens and Tammy Lichty.

CALL TO ORDER: Mayor Blachford called the meeting to order.

Pledge of Allegiance was said by all present.

AGENDA: Motion by Alderman Odegaard, seconded by Alderwoman Hargens to approve the agenda. All members voted aye. Motion carried.

MINUTES: Motion by Alderman Wetz, seconded by Alderwoman Lichty to approve the minutes for the regular meeting held on February 6, 2023. All members voted aye. Motion carried.

PUBLIC INPUT

Alderman Odegaard questioned Jan Kittleson about her article regarding loan information and the ability to pay loans off early with money from the general fund. Odegaard spoke with Ted Dickey from NECOG to clarify that general funds can be used for loans in other departments. Jan will contact Dickey and write a correction article. Mayor Blachford stated that Rural Development has the information necessary for the USDA Engineers to review for the Phase IV funding request.

UNFINISHED BUSINESS

Code Enforcement Agreement: Police Chief Ted Huss wrote a letter to the council describing the difference between the Code Enforcement (civil issues) and Law Enforcement (legal issues). He recommended that the council continue contracting for code enforcement. Motion by Alderwoman Hargens, seconded by Alderman Wetz to sign the contract with Code Enforcement Specialist, LLC. Roll call vote: Alderwoman Hargens – aye, Alderwoman Lichty – aye, Alderman Wetz – aye, Alderman Odegaard – aye, Alderman Zeller – aye, Alderman McGough – aye. Motion carried.

NEW BUSINESS

John Dunlop, GF&P – Pond: John Dunlop was present to ask the council's permission to stock the golf course pond with fish. He also asked if the city would be able to assist with in-kind work to make the pond deeper. The city does not have the proper equipment. Alderman Wetz will talk to the golf course board to find out the depth of the pond and seek their permission to stock the pond.

Dan Fritzsche – 6-month probation: Dan Fritzsche will complete his 6-month probation the first week of March. Motion by Alderman McGough, seconded by Alderman Zeller to approve \$1.00/hour pay increase for Dan Fritzsche. All members voted aye. Motion carried. Alderwoman Lichty clarified that Dan is considered a floater and works for the street, water, sewer, and electric departments as needed. Most of his time is with the street department.

Hire Summer Help: Motion by Alderman Zeller, seconded by Alderman Wetz to hire Roger Haberling @ \$16.50/hour as the ballpark manager. All members voted aye. Motion carried. Motion by Alderman McGough, seconded by Alderman Odegaard to hire Craig Price @ \$11.55/hour as the park manager. All members voted aye. Motion carried. Motion by Alderwoman Hargens, seconded by Alderman Odegaard to hire Sydney Jessen @ \$17.85/hour as the pool manager. All members voted aye. Motion carried. Motion by Alderwoman Lichty, seconded by Alderman Wetz to hire the following lifeguards: Shaylee Anderberg @ \$13.77/hour, Abbi Blake @ \$15.44/hour, Abby Boomsma @ \$13.50/hour, Tyra Gates @ \$13.77/hour, Gracie Graham @ \$13.77/hour, Noah Johnson @ \$13.77/hour, Gabrielle Naber @ \$14.31/hour, Luke Naber @ \$16.34/hour, Heather Resel @ \$14.04/hour, Preslie Russell @ \$14.31/hour, Cassi VanDerWerff @ \$13.77/hour, and Jaden Werdel @ \$13.77/hour. All members voted aye. Motion carried.

Resolution 2023-3 – Family Crisis Center: Motion by Alderman Wetz, seconded by Alderwoman Lichty to approve Resolution No. 2023-3 – Family Crisis Center. All members voted aye. Motion carried.

Approval of the Bills: Motion by Alderman Odegaard, seconded by Alderman McGough to approve the bills. All members voted aye. Motion carried.

Correspondence: The city received a thank you card from the Family Crisis Center for the \$1,500 donation.

Motion by Alderwoman Lichty, seconded by Alderwoman Hargens to adjourn the meeting. There being no further business, the meeting was adjourned at 6:09 p.m. All members voted aye. Motion carried.

Ronald Blachford, Mayor

Sheila Coss, Finance Officer

LEGAL NOTICE OF RECEIPT

Copy of the official proceedings
was received on: _____
Published once at the
approximate cost of: _____

Bills February 2023 (2)

A & B Business	Supplies	199.28
AGC of South Dakota	CDL Training	665.00
American Solutions	Supplies	248.75
Americinn	Lodging	639.84
Applied Concepts	Supplies	148.00
Barco	Pump	535.70
Best Western Ramkota	Lodging	419.96
CNH Industrial Capital	Bearing/labor	592.49
CES	Prof Fees	1,500.00
Cowboy Country Stores	Fuel	2,420.38
Graham, Dustin	Reimb	108.00
Heartland Energy	Power	40,531.11
First Interstate Bank	Supplies/Water	28,467.88
Forte	Prof Fees	141.66
Henson, Jim	Reimb	142.00
Hoftiezer, Ron	Reimb	15.00
Letsche, Devin	Reimb	108.00
Linde Gas	Supplies	412.15
Midwest Fire & Safety	Extinguish.Inspect.	2,111.00
Miller Ace	Supplies	233.98
Oakley Farm & Ranch	Supplies	44.99
OHED	Industry	7,400.00
Overhead Door Co.	Repairs	556.96
Prairieland Collections	Prof Fees	61.45
Pump 'N Pak	Fuel	520.17
Rural Development	Loans	16,403.00
SD DOR	Sales Tax	10,808.48
Stobbs Sales	Repairs	309.85
Sturdevant's	Parts	89.98
Tony's Repair	Repairs	55.95
US Bank	Loans	55,969.92
WAPA	Power	63,415.37
	Accounts Payable Total	<u>\$235,276.30</u>

Payroll Salary plus

Benefits by Department:		2/16/2023		
Department		w/o OT	OT	Total
41402 FINANCE OFFICE		3,314.60	0.00	3,314.60
42101 POLICE		11,574.00	2,833.70	14,407.70
43101 STREET		8,135.28	127.67	8,262.95
43201 SEWER		5,750.29	91.79	5,842.08
43305 WATER		5,750.19	91.78	5,841.97
43403 ELECTRIC		9,922.62	0.00	9,922.62
		<u>\$44,446.98</u>	<u>\$3,144.94</u>	<u>\$47,591.92</u>

**City Council Meeting
Department Head Reports
March 6, 2023**

Police Department Report *See Attachment.*

Street Department Report

1. We cut several branches that were hanging out into the alley behind the old Midwest Supply.
2. We hauled snow off the rest of the city lots. At the same time Dan drove the Hand County semi to add time on his CDL driving instruction.
3. We fixed the lights & changed some to LED on the #4 truck.
4. We worked on the one-way plow that mounts to the John Deere blade.
5. We worked on the snowblower.
6. David blew a bunch of snow out at the airport.
7. We pushed the snow back at the Legion grounds.
8. We installed some pallet racking in the back room and moved some equipment around.
9. We changed out the fluorescent lights to LED in main part of shop.

Water/Sewer/Airport Department Report

1. Gordy, Brandon, Dan, and I attended an online training for new lead & copper rules coming from the federal government through the Midwest Assistance Program.
2. Changed out several nonfunctioning water meters.
3. We had a few residences with frozen water and plugged sewer lines (not city).
4. Snow removal.
5. South Dakota Airports Conference is coming up later this month. If there are any council members interested in going, let me know. I will get you signed up.
6. We also attended the South Dakota One Call 2023 damage prevention meeting held in Pierre.

Electric Department Report

1. Read meters.
2. Locate.
3. A lot of snow removal.
4. Attended Meter School (MMUA)
5. Repaired streetlights.
6. Fixed lights at airport.
7. Scoreboards for the softball fields arrived on Friday.

Finance Office Report

1. 2023 Sales Tax Report – *see attachment*
2. We will have an election on April 11th for the following positions:

Alderman Ward I	Gale Auch and Will Jones
Alderman Ward II	Patrick Price and Incumbent Joe Zeller
Alderman Ward III	Dale Hargens and Anthony Rangel
Mayor	Tom McGough and Bob Steers
3. I have been working with various funding agencies for 2022 financial information.



Police Department

120 W 1st Street
Miller, SD 57362
605-853-2400

Police Department Report for 3/6/23 City Council

February 2023 Stats Total Calls For Service (CFS) = 60

<u>Traffic Warnings (30):</u> Speeding = 14 Equipment Violation = 1 Stop Sign = 0 Other traffic violations = 1 Other = 1	<u>Traffic Citations (20):</u> Speeding = 17 Driving Revoked = 1 DUI = 2 Other = 0 Total Fines = \$1,600.00
<u>Arrests (2):</u> DUI = 2	<u>Agency Assists (10):</u> Fire = 4 Ambulance = 6 Careflight = 0 Sheriff's Office/HP = 4
<u>911 Misdial = 3</u>	<u>Funeral Escorts = 0</u>
<u>Fingerprints = 1</u>	<u>24/7 = 1.5</u>

Ted Huss
Chief of Police
3/1/2023

Gross Receipts Tax - Split
Fund 211

Month	Current Year		
	Total	City 20%	OHED 80%
JAN	\$662.73	\$132.55	\$530.18
	\$2,956.97	\$591.39	\$2,365.58
FEB	\$865.95	\$173.19	\$692.76
	\$3,257.58	\$651.52	\$2,606.06
MAR		\$0.00	\$0.00
		\$0.00	\$0.00
APR		\$0.00	\$0.00
		\$0.00	\$0.00
MAY		\$0.00	\$0.00
		\$0.00	\$0.00
JUN		\$0.00	\$0.00
		\$0.00	\$0.00
JUL		\$0.00	\$0.00
		\$0.00	\$0.00
AUG		\$0.00	\$0.00
		\$0.00	\$0.00
SEP		\$0.00	\$0.00
		\$0.00	\$0.00
OCT		\$0.00	\$0.00
		\$0.00	\$0.00
NOV		\$0.00	\$0.00
		\$0.00	\$0.00
DEC		\$0.00	\$0.00
		\$0.00	\$0.00
	\$7,743.23	\$1,548.65	\$6,194.58

\$3,871.62
average/month

Month	Previous Year		
	Total	City 20%	OHED 80%
JAN	\$1,921.21	\$384.24	\$1,536.97
	\$2,726.88	\$545.38	\$2,181.50
FEB	\$1,018.51	\$203.70	\$814.81
	\$1,637.65	\$327.53	\$1,310.12
MAR	\$1,548.89	\$309.78	\$1,239.11
	\$1,118.32	\$223.66	\$894.66
APR	\$1,964.67	\$392.93	\$1,571.74
	\$2,504.18	\$500.84	\$2,003.34
MAY	\$981.81	\$196.36	\$785.45
	\$1,481.53	\$296.31	\$1,185.22
JUN	\$1,534.05	\$306.81	\$1,227.24
	\$3,645.41	\$729.08	\$2,916.33
JUL	\$1,105.03	\$221.01	\$884.02
	\$3,526.13	\$705.23	\$2,820.90
AUG	\$1,644.68	\$328.94	\$1,315.74
	\$2,879.69	\$575.94	\$2,303.75
SEP	\$2,288.67	\$457.73	\$1,830.94
	\$2,904.47	\$580.89	\$2,323.58
OCT	\$930.54	\$186.11	\$744.43
	\$4,209.50	\$841.90	\$3,367.60
NOV	\$1.58	\$0.32	\$1.26
	\$2,991.20	\$598.24	\$2,392.96
DEC	\$1,863.59	\$372.72	\$1,490.87
	\$3,537.13	\$707.43	\$2,829.70
	\$49,965.32	\$9,993.06	\$39,972.26

\$4,163.78
average/month

up/down from previous year		
Total	438.98	6.01%
City	87.80	6.01%
OHED	351.18	6.01%

Pay OHED through AP using expense code: 211-4651-4510

OHED 80%

Check # _____

Check Date _____

FEB	692.76
FEB	2,606.06
	\$3,298.82

Sec. 4-151. - Livestock defined.

The term "livestock" shall mean any animal which is raised for normal agricultural purpose. The term does not include rabbits, but does include, although not exclusively, hogs, cattle, sheep, horses, chickens, etc.

(Code 1989, § 6.04.010; Ord. No. 596, 9-18-2006)

Sec. 4-152. - Livestock excluded from city limits.

No person shall be permitted to keep livestock of any kind within city limits except temporarily (which shall be defined as less than two hours), or in connection with the buying or selling of the same by a state certified livestock auction company, or for a public parade authorized by the city council.

(Code 1989, § 6.04.020; Ord. No. 596, 9-18-2006)

Executive Summary

For Review

Rev. March 2023

Executive Summary

**ELECTRIC SYSTEM
STUDY UPDATE**



**CITY OF MILLER
MILLER, SOUTH DAKOTA**

**Prepared by
DGR Engineering**

March 2023

DGR Project No. 420616



SUMMARY

The City of Miller (City) owns and operates an electric system that provides electric service to the citizens of Miller, SD. DGR Engineering (DGR) was commissioned to perform a system evaluation and planning study update for the City to develop an updated master plan for the electric system.

The study performed by DGR confined itself to the "internal" City of Miller system, defined as the electrical facilities within Miller and in the immediately adjacent areas. This report outlines an analysis of the City's system and presents recommended capital improvements to eliminate deficiencies identified. The Capital Improvements Plan (CIP) recommended covers a ten (10) year period and provides cost estimates for fiscal planning.

LOAD GROWTH AND EXISTING SYSTEM

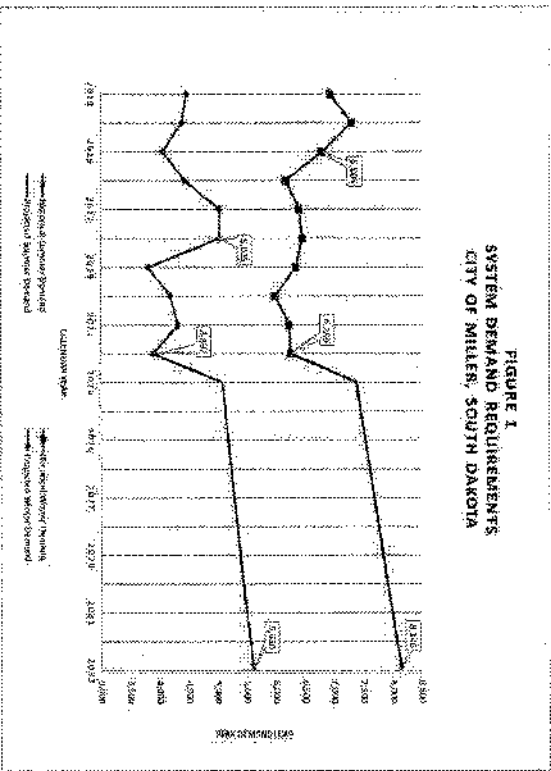
Over the past ten (10) years, City of Miller's system has remained consistent, with a slight overall decline in demand during both summer and winter seasons. The overall system peak of 7,303 kW was established in the winter of 2014, which is largely weather dependent and due to high heating loads. Demand and energy projections for 2022 to 2033 are based on a 1.0% annual growth rate for both summer and winter. Based on the load growth projections, the peak system demand would increase from a level of 7,303 kW in 2014 to 8,148 kW by 2033. Historical and projected annual demand requirements of the City's electric system is shown in Figure 1 on the next page.

The City owns and operates two (2) 69-12.47 kV distribution substations, and one (1) 69 kV phase shifting substation within its electric system. The substations are served 69 kV by NorthWestern Energy (NWE) and East River Electric Power Cooperative (EREP). The City owns approximately 3.1 miles of 69 kV transmission lines connecting the City's substations to the local 69 kV transmission network. The City's system is normally fed 69 kV from NWE from the south, and utilizes EREPC as a backup from the North. The City's 12.47 kV distribution system provides electric service for customers within the city limits of Miller. There are a total of seven (7) 12.47 kV load-serving circuits being fed throughout the system from the two substations.

The City's electric utility system has experienced a relatively small load growth over the past several years, however the City should keep up their established process of developing an Infrastructure plan to handle load growth as development opportunities arise. A modest level of projected growth was assumed for the purpose of this study.



FIGURE 1
SYSTEM DEMAND REQUIREMENTS
CITY OF MILLER, SOUTH DAKOTA



DESIGN CRITERIA

The following is a list of criteria used in evaluation of the performance of the electric system and the design of future improvements:

- Criterion #1** Provide "N-1" (single contingency) level of reliability for all transmission, substation, and distribution facilities.
- Criterion #2** Provide ANSI "Class A" voltage service to all customers, under normal or emergency conditions.
- Criterion #3** Do not exceed thermal limitations of facilities on the electric system, under normal or emergency conditions.
- Criterion #4** Design a system that is flexible in terms of operational characteristics.
- Criterion #5** Develop a system that is expandable, so that load growth can be accommodated in an orderly manner.

Meeting these criteria is an important component in allowing the City to maintain the high level of reliability its electric consumers are accustomed to.

EXISTING SYSTEM DEFICIENCIES

With the substation and distribution improvements completed by the City in recent years, the system is capable of accommodating significant load growth as it currently exists. There remains some aging infrastructure on the City's system, for which the following deficiencies have been identified:

1. The City's existing 2.0 miles of 69 KV transmission line segment between the ERGPC point of interconnection and Substation No. 4 is estimated to be at least 40 years old, or older. Replacement of the line should be considered to increase reliability of the City's 69 KV facilities.
2. The existing 1-way switch north of Substation No. 3, which serves as the interconnection point between East River and the City, is currently not utilized because of its suspect age and condition. The switch has motor operators that are no longer functional. It is recommended that the City remove the existing inoperable 1-way switch, and install a new motor operator at existing Switch 8656, integrating it with the City's SCADA network for remote controllability when switching between transmission sources.
3. The NWE the substation has equipment that exceeds 30 years in service with breakers and switches showing significant signs of wear and misalignment.
4. The 69 KV transmission switch serving as the interconnection point between NWE and the City's 69 KV system is of similar age and condition as the NWE substation. It is recommended that improvements are made to the NWE-owned switch to incorporate SCADA controls to improve operations and reliability during an emergency switching condition.
5. Equipment within the NWE the substation has inadequate clearances to energized 69 KV equipment (CTs and PTs), which should be addressed for personnel safety.
6. The existing NWE the control building size is small, with inadequate operational personnel clearances to the battery charger, battery bank and relay control panel inside the building. For proper access and operations of the relay, controls and metering equipment of the substation, a larger control building should be considered as part of overall improvements plan. Additionally, relay and control upgrades are necessary for the NWE equipment to be fully integrated into the SCADA system, which would increase safety and reliability during operations of the City's 69 KV network.
7. The substation fence has been damaged over the years due to erosion and neglect (before City ownership). Much of the existing chain link security fence is in need of repair and/or replacement due to significant leaning and gaps.
8. The NWE the substation transformer was manufactured in 1990, and will exceed 40 years of operation over the next 10 years. It is recommended that the transformer is budgeted for eventual replacement towards the end of the 10 year study period.

Executive Summary

RECOMMENDATIONS

The City of Miller has implemented the recommendations of past electric system studies and subsequently, improvements are not currently necessary at distribution Substations No. 3 and No. 4, or across the primary distribution system. In recent years, the City has implemented a SCADA system that provides the ability to monitor and control existing distribution and substation equipment. The existing SCADA system communicates over a wireless network, which is more vulnerable to cyber security concerns, and its quality can be impacted by adverse weather. The implementation of a hardline fiber network between the substations and the office building would create an isolated, secure network for critical SCADA operations, as well as improve reliability of communication between devices during severe weather events.

Improvements to the City's 69 KV transmission system are necessary to replace old infrastructure in need of replacement and increase service reliability during ice & wind events. The fiber installations can be completed relatively inexpensively when done along with the construction of the transmission improvement projects recommended.

Additionally, DGR and the City are engaged in ongoing efforts to identify and apply for federal grants intended for grid resiliency and innovation projects, which may be applicable to the projects identified in the CIP, to varying extents. It is recommended that the City proceeds with plans to implement Phase 1 of the CIP as soon as financially feasible and, pending additional fund availability in the form of federal grants, consider inclusion of certain qualifying project items in Phase 2.

Executive Summary

CAPITAL IMPROVEMENTS PLAN SUMMARY

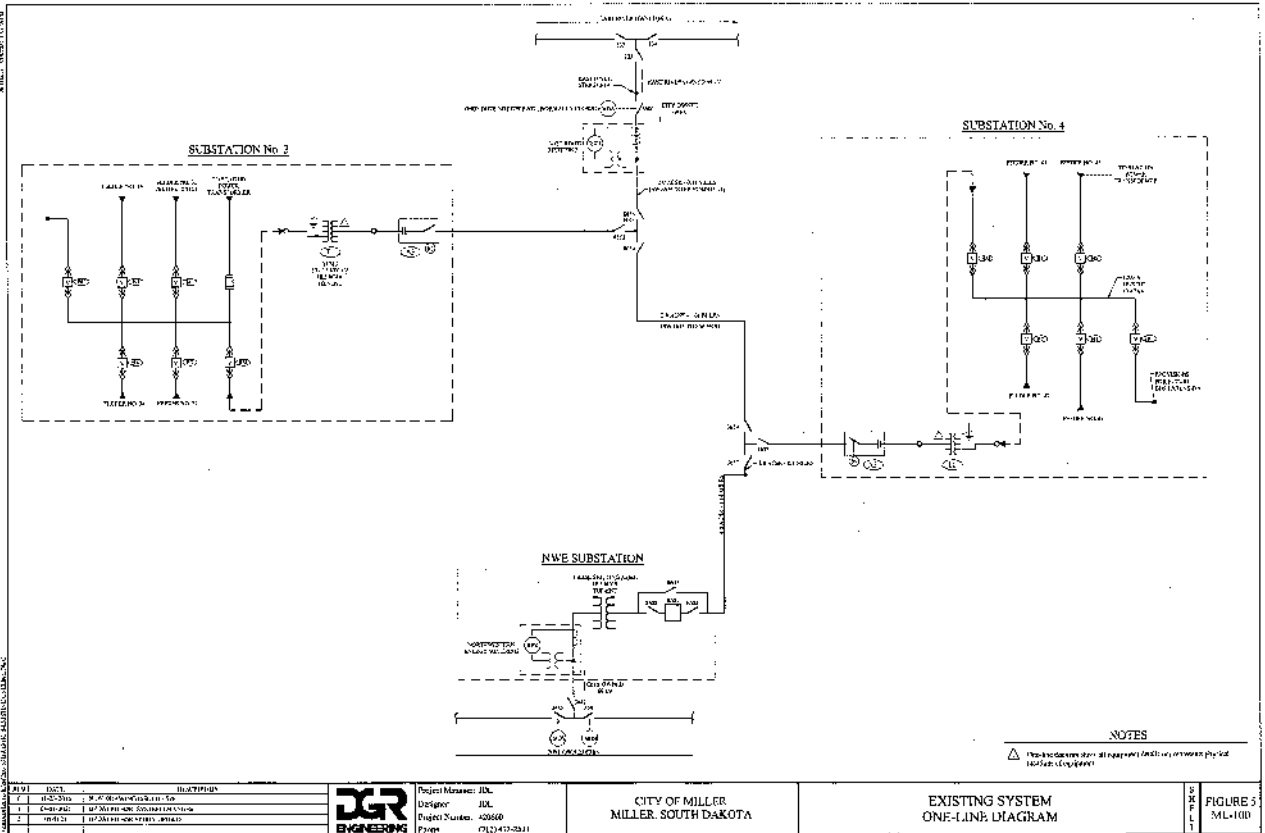
The following table summarizes the recommended improvements and associated costs necessary to begin resolving the system deficiencies:

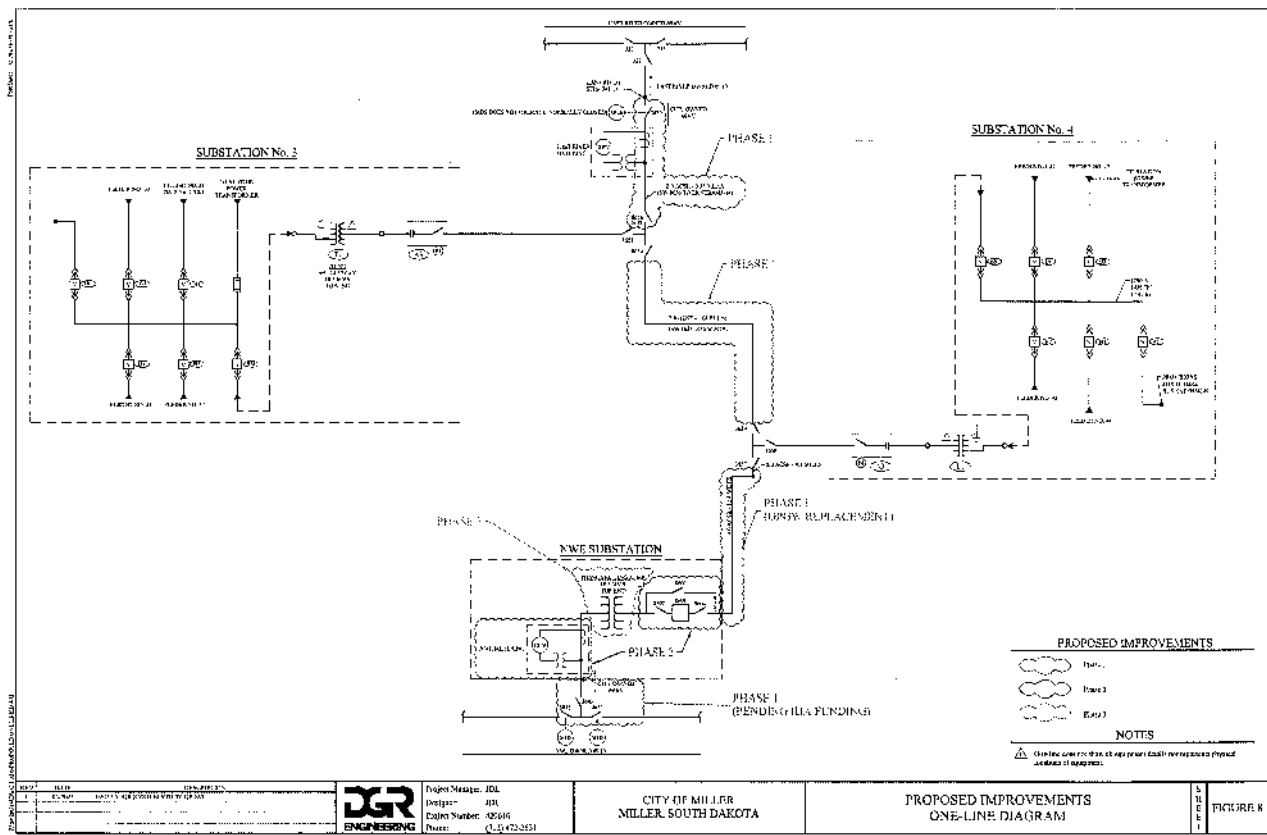
CIP Component	Estimated Cost
Phase 1 (2023-2025)	
69 KV Transmission Improvements	\$ 1,342,000
69 KV Segment from East River POI to Sub No. 4 (2 miles)	
Removals of existing line and Sub No. 2	
Replacement of NWE 3WS Switch w/ MO & assoc. comm. equip.	
Installation of UGF from Sub No. 4 to City office, SCADA Integ.	
Installation of SW 8656 MO & assoc. equipment	
OPGW Installation from Sub 3 to Sub 4 to NWE Sub.	
Contingency & Engineering	273,000
Total - Phase 1	\$ 1,615,000
Phase 2 (2026-2028)	
NWE Substation Improvements	
Major Electric Materials	\$ 121,000
Misc Equipment and Buswork	89,000
Control Enclosure, Panels and Wiring	187,000
Raceway and Grounding	58,000
Foundations	39,000
Sitework	81,000
Control & Power Cable/Wiring	20,000
Demolition	55,000
Mobilization, Commissioning & Misc.	68,000
Contingency & Engineering	180,000
Total - Phase 2	\$ 898,000
Phase 3 (2029-2033)	
Phase 3 - NWE Phase Shifting Transformer	
Replace existing 7.5/10.5 MVA, 69 KV Phase Transformer manufactured in 1990.	\$ 655,000
Contingency & Engineering	98,000
Total - Phase 3	\$ 753,000
Total - 10 Year Capital Improvements Plan	\$ 3,266,000



APPENDIX A
DIAGRAMS & MAPS

- ◆ Figure 5 – Existing One-line Diagram
- ◆ Figure 6 – Existing System Map
- ◆ Figure 7 – Projected Load Areas
- ◆ Figure 8 – One-line Diagram - Proposed System Improvements
 - Existing
 - Proposed OPGW Fiber





City of Miller, SD

69 KV Transmission System

**PROPOSED
OPGW/FIBER**

**UG FIBER
OFFICE - SUB NO 4**

**OPGW FIBER
SUB 3 - SUB NO 4 - NWE SUB
TOP STATIC WIRE**

Google Earth



1 mi

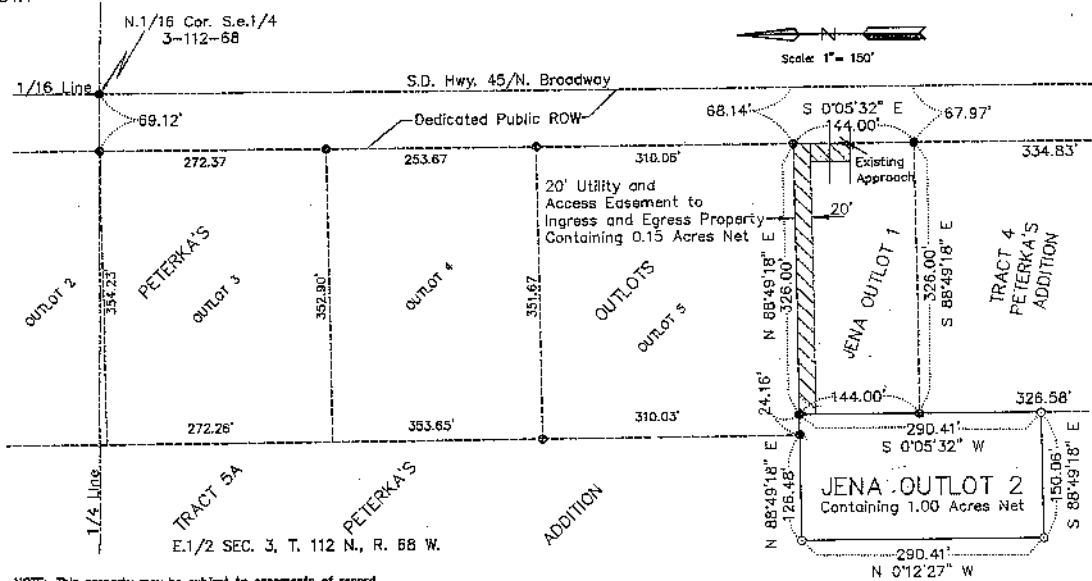
Living Water Aeration

Fountain Light kits with 150' cord

	3 lights	6 lights
White	\$1,105.00	\$2,030.00
Color Changing	\$1,805.00	\$3,416.00

JENA OUTLOT 2

A PART OF TRACT 5A OF PETERKA'S ADDITION IN SECTION 3, TWP. 112 NORTH, RGE. 68 WEST OF THE 5TH P.M., HAND COUNTY, SOUTH DAKOTA



NOTE: This property may be subject to easements of record for the E 1/2 of Sec. 3, T. 112 N., R. 68 W.

PIERCE & HARRIS ENGINEERING CO., INC.
MASONIC BLDG. HURON, S.D.

OWNER'S CERTIFICATE

KNOW ALL MEN BY THESE PRESENTS that Nicole Erasmus, Michelle Peters and Dustin Hofer are the owners and proprietors of the following described property situated in the State of South Dakota and the County of Hand to wit:

A part of Tract 5A of Peterka's Addition in Section Three (S. 3), Township One Hundred Twelve (T. 112 N.) North, Range Sixty Eight (R. 68 W.) West, of the Fifth Principal Meridian (5th P.M.), Hand County, South Dakota.

Have caused a part of the same to be platted as "JENA OUTLOT 2" and do hereby certify that they are the qualified owners of all the land included in the plat hereon drawn and that said land is free from any encumbrance whatsoever, and that development of this land shall conform to all existing applicable zoning, and erosion and sediment control regulations and that they have requested the preparation of this plat in compliance with the laws of the State South Dakota; in witness whereof said Nicole Erasmus, Michelle Peters, and Dustin Hofer have set their hands this 11 day of February A.D., 2023

Nicole Erasmus
Nicole Erasmus

Michelle Peters
Michelle Peters

Dustin Hofer
Dustin Hofer

STATE OF SOUTH DAKOTA
COUNTY OF Beadle

On this 11 day of February A.D., 2023, before me, the undersigned officer, personally appeared Nicole Erasmus, Michelle Peters and Dustin Hofer, known to me or satisfactorily proven to be the persons whose names are subscribed to the within instrument and acknowledged that they executed the same for the purpose therein contained.

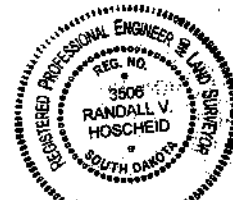
IN WITNESS WHEREOF, I hereunto set my hand and official seal.

Olivia Taylor
Notary Public, My Commission Expires 11/2/2028



I, Randall V. Hoscheid, a Registered and Licensed Land Surveyor, do hereby certify that I have platted a tract of land as shown on the within instrument drawn which hereafter shall be known as: "JENA OUTLOT 2" a part of Tract 5A of Peterka's Addition in Section 3, Township 112 North, Range 68 West, of the 5th Principal Meridian, Hand County, South Dakota, and that said plat is in all respects true and correct. Witness my hand and seal this 11 day of February A.D., 2023

Randall V. Hoscheid
Randall V. Hoscheid, Land Surveyor, PO Box 1384, Huron, SD 57350, Telephone (605) 352-5382



RESOLUTION BY COMMON COUNCIL OF THE CITY OF MILLER, SOUTH DAKOTA

It was moved by _____ seconded by _____ motion carried that the plat of "JENA OUTLOT 2" a part of Tract 5A of Peterka's Addition in Section 3, Twp. 112 North, Rge. 68 West, City of Miller, Hand County, South Dakota, be approved and accepted in accordance with the provisions of Section 11-3-6 of the South Dakota Compiled Laws and acts amendatory thereto, and the Municipal Finance Office is hereby instructed to endorse on such plat a copy of this resolution and to certify the same.

I, _____ Municipal Finance Officer of the City of Miller, Hand County, South Dakota, hereby certify that the within and foregoing is a true and correct copy of the resolution adopted by the County Commission of Hand County, South Dakota, at its meeting on the ____ day of _____ A.D., 20____.

Finance Officer City of Miller, Hand County, South Dakota

SDMEA CONFERENCE & TECHNOLOGY EXPO

April 3-5, 2023 | Watertown Event Center, Watertown, SD

AGENDA

MONDAY, APRIL 3

6:00 p.m. SDMEA Board Meeting and Member Night
(Optional) Meal on your own.

TUESDAY, APRIL 4

12-12:30 p.m. Registration
12:30 p.m. Presentations Begin
4:15 p.m. Vendor Show Begins
6:00 p.m. Prime Rib Dinner

WEDNESDAY, APRIL 5

7:30-8:30 a.m. Breakfast Buffet
8:30 a.m. Presentations Begin
11:45 a.m.-12:30 p.m. Lunch Buffet
1 p.m. Terex Tour- Terex Building (optional)



Special thanks to the SDMEA Board Members and Operations and Conference Committee for the 2023 SDMEA Conference

SDMEA Board

President: Russell Halgerson,
Brookings Municipal Utilities
Vice President: Jerry Jongeling, Sioux
Falls Traffic, Light and Power
Trustee: Mike Antonson, Beresford
Trustee: Monty Munkvold, Vermillion
Light and Power
Trustee: Bert Magstadt, Watertown
Municipal Utilities

Operations and Conference

Ryan Thompson, BMU
Chad Collins, Volga
Kyle Hills, Sioux Falls Traffic,
Light and Power
Brian Benson, WMU
Travis Tarr, Vermillion Light
and Power

REGISTER ONLINE

www.sdmunicipalleague.org/events

Registration Fees

SDMEA Member
Municipality | \$150
Non-Member | \$175

*Registration per person
includes dinner on April 4,
and breakfast and lunch
on April 5.*

Room Block

Ramkota Hotel,
Watertown, SD.
\$96.99 plus tax
605-886-6127
Block is under SDMEA
Conference.

Reserve by March
18. Rooms may still be
available after that time
at a higher rate.

SAVE THE DATE!

2024 Conference
April 1-3, Watertown



AIRPORT CONFERENCE

Home / Transportation / Aviation / Airport Conference

2023 South Dakota Airports Conference

The Lodge, Deadwood, SD
March 29th and 30th

\$100 per person registration fee includes:

- Breakfast, breaks, lunch and social on Wednesday
- Breakfast and breaks on Thursday

The conference is for airport managers, finance officers, ~~and other city/county personnel~~ and other city/county personnel to learn more about how to better run their local airport. Many consultants and aviation vendors will also be in attendance as this conference is a great networking opportunity for everyone.

[2023 CONFERENCE REGISTRATION](#)

[2023 VENDOR REGISTRATION](#)

[2022 Airports Conference](#)

Aviation

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- Office of Aeronautics Services
- [Airport Conference](#)
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- Airport Information
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